

METHOD FOR CHECKING A BORE HOLE

FIELD OF THE INVENTION

The present invention relates to a method for checking a bore hole.

5 BACKGROUND INFORMATION

Pulsed laser drilling is used to produce bore holes having small diameters, for example, in hollow workpieces. Turbine blades, in particular, have a multitude of fine cooling air bore holes, which this method is able to produce with high
10 positional accuracy and in an automated manner.

However, in order to achieve the cooling air flow rate required during operation these bore holes have to conform to exact tolerances with regard to their diameter. For that
15 reason, the dimensional accuracy of the produced bore holes must be checked.

Furthermore, it should be ensured, for one, that the bore hole is complete, i.e., that it is not just a blind hole that is
20 produced, and, for another, that the laser pulses are not continued once a bore hole has been completed and possibly damage the wall regions located behind it.

For this reason, various methods for automated piercing and
25 diameter detection have already been proposed, which infer the piercing instant and bore-hole diameter in a variety of manners on the basis of changes in specific features of the process radiation during pulsed laser drilling, cf., German Published Patent Application No. 38 35 980. However, drilling
30 errors may still occur even when using such checking methods, which cannot be tolerated given the high quality standards prevailing in the aerospace field, in particular.

SUMMARY

Example embodiments of the present invention may provide a checking method which may detect drilling faults in a more reliable manner.

According to example embodiments of the present invention, to check a bore hole that is introduced in a workpiece by laser pulses, characteristic signals from the area of the bore hole are received with the aid of a sensor and compared to setpoint values and only signals that are received in a characteristic time interval following a laser pulse are taken into account.

In contrast to conventional methods, which check the process radiation during the duration of a laser pulse, the checking according to example embodiments of the present invention is implemented exclusively on the basis of signals received following a laser pulse. This may detect drilling faults in a much more reliable manner since parts of the workpiece

material are still present in the molten phase during and also even shortly after the process radiation has expired.

Different physical phenomena, in particular minimizing the boundary surface energy, may cause the molten phase to find its way into the bore hole, where it solidifies and results in a partial or complete occlusion of the bore hole. High-speed recordings by a video camera provide proof of the occurrence of such drilling faults.

Drilling faults of this type may not be detected by methods which examine the process radiation, but are able to be discovered by the method described herein since it begins the check only after these physical phenomena have run their course.

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The comparison of the received signals with the setpoint values may be performed according to conventional methods, such as those described, for example, in German Published Patent Application No. 38 35 980.

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The characteristic time interval may be defined as a function of material properties of the workpiece and process parameters of the laser pulse. Different instants for the beginning and the end of the time interval are possible. The absolutely
10 earliest meaningful instant for the beginning is the instant at which at least a thin skin of the bore hole wall has solidified again, e.g., the solidification of the entire molten material. It is also possible to wait out a short interval thereafter. The earliest instant for the end of the
15 time interval is given by the minimum length of the time interval required to receive a sufficient quantity of signal data. The latest instant for the end is the beginning of a subsequent laser pulse.

20 The individual instants may be ascertained empirically or by simulations, e.g., according to conventional methods.

Signals of an optical and/or thermal type may be received, which are emitted or reflected from the region of the bore
25 hole. Accordingly, it may be easy to infer drilling faults on the basis of such data, e.g., with the aid of conventional methods. However, acoustic signals are possible as well since the acoustic properties of an ideally circular bore hole differ significantly from those of a faulty drill hole.

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The use of a CCD camera for the reception of the signals may be provided. Such cameras are available for the optical and thermal (IR) range and, with minimal manipulation, may provide a much larger data quantity than optical or thermal point

sensors. However, other electronic cameras such as a CMOS camera may be suitable as well.

From the beginning of the time interval, a measuring signal of
5 an optical and/or thermal type may be emitted in the direction
of the region of the bore hole. In this manner, one is no
longer limited to the reception of signals that still result
from the energy input by the previous laser pulse, i.e.,
optical and/or thermal radiation of the already solidified,
10 but presently still glowing, then still hot to warm bore hole
wall.

The measuring signal may be emitted by the drilling laser or
some other emitter. Decisive may be that the energy input in
15 the bore remains low enough so that the wall material of the
bore hole will not melt again.

The method hereof may be particularly suitable for checking
the piercing of the workpiece wall and/or for deviations from
20 a predefined drilling geometry, e.g., in the case of turbine
blades since the quality standards may be especially high and
may not be fully met by conventional methods.

Example embodiments of the method hereof are described in
25 greater detail below.

DETAILED DESCRIPTION

In an exemplary embodiment, a characteristic time interval
that is suitable for a given workpiece and specific laser
30 parameters is first determined empirically. To this end, some
workpiece material is first melted and then observed during
the transition from the molten to the solid phase, using an
IR-CCD camera, in order to ascertain characteristic IR signals
for the phase transition. Subsequently, continuous monitoring
35 of a laser bore hole takes place with the aid of this IR-CCD

camera. At a time when a relative equilibrium has already
come about between energy input by the laser pulses and energy
removal by heat transfer via bore hole wall and air, the time
characteristic of the bore hole cooling is monitored, starting
5 directly after the end of a laser pulse. This monitoring is
repeated several times and the individual instant determined
at which the characteristic signal of the phase transition is
achieved at significant points of the bore hole. These times
are averaged. The average value provides a reliable measure
10 for the beginning of the characteristic time interval for the
entire duration of the laser drilling since it is assumed that
the cooling at the beginning of the drilling, i.e., before the
relative equilibrium is reached, occurs faster due to the
still cold bore hole environment. Selected as the end of the
15 characteristic time interval is the beginning of the new laser
pulse. Thus, one empirically obtains a defined time interval
that begins at an instant a following the end of a preceding
laser pulse, and that ends at an instant b at the beginning of
a subsequent laser pulse.

20 Once a suitable characteristic time interval has been defined
in this manner, the actual production monitoring of a turbine
blade may take place. To this end, during the production
process of each bore hole, the IR signals of the IR-CCD camera
25 received during the characteristic time interval following
each laser pulse are compared to previously defined setpoint
values. The comparison may be implemented according to
conventional methods, for example, those described in German
Published Patent Application No. 38 35 980.

30 In this exemplary embodiment, a complete IR image of the bore
hole is recorded continuously with the aid of the IR radiation
emitted from the region of the bore hole and received by the
IR-CCD camera, and used to determine the piercing of the

workpiece wall and deviations from a predefined bore hole geometry.

According to an exemplary embodiment, at the beginning of the
5 characteristic time interval an optical measuring signal is
emitted in the direction of the bore hole region, where it is
absorbed and re-emitted in the form of IR radiation. This
additional measuring signal may increase the measuring
accuracy. However, care should be taken that the additionally
10 input energy does not cause renewed melting of the bore hole
wall and thereby damages the bore hole. The optical measuring
signal may be generated in a simple manner with the aid of the
drilling laser (by shortening the pulse duration and or
intensity), but also by other emitters such as a stroboscope
15 or by continuous illumination regularly interrupted by a
chopper. Synchronization of laser drill pulses and measuring
signals may be provided, whose uniform interval should be
ensured in order to exclude drilling errors due to uneven
heating.

20 The methods described above may be especially suitable for the
rapid and simple checking of laser bore holes in turbine
blades, since particularly high quality standards may be
required, which may not be able to be fully met by
25 conventional methods.

The foregoing should not be considered to be restrictive.

For example, the use of the method not only allows monitoring
30 of the piercing and/or the bore hole geometry, but also the
instantaneous bore hole depth, for example.

Furthermore, for a number of applications with slightly lower
quality standards, measurements using optical/thermal/acoustic

point sensors instead of a CCD camera or CMOS camera may be sufficient as well.